RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION

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JUL 24 2025

Form H-1
05/2004

APPLICATION TO INJECT FLUID INTO A RESERVOIR PRODUCTIVE OF OIL OR GAS

1. Operator name SOJOURNER DRILLING CORPORATION (as shown on P-5, Organization Report) 2. Operator P-5 No. 800750

3. Operator Address PO BOX 3234 ABILENE, TX 79604

4. County FISHER 5. RRC District No. 7B

6. Field Name KEELER-WIMBERLY (CANYON SD.) 7. Field No. 48422500

8. Lease Name HAMLIN UNIT 9. Lease/Gas ID No. 31344

10. Check the Appropriate Boxes: New Project ☐ Amendment ☑

If amendment, Fluid Injection Project No. F- 21466

Reason for Amendment: Add wells ☑ Add or change types of fluids ☐ Change pressure ☐

Change volume ☐ Change interval ☐ Other (explain) _____

RESERVOIR DATA FOR A NEW PROJECT

11. Name of Formation CANYON 12. Lithology SAND (e.g., dolomite, limestone, sand, etc.)

13. Type of Trap STRATIGRAPHIC (anticline, fault trap, stratigraphic trap, etc.) 14. Type of Drive during Primary Production GAS SOLUTION/WATER DRIVE

15. Average Pay Thickness 175 16. Lse/Unit Acreage 454.24 17. Current Bottom Hole Pressure (psig) 250

18. Average Horizontal Permeability (mds) UNKNOWN 19. Average Porosity (%) 16

INJECTION PROJECT DATA

20. No. of Injection Wells in this application 1

21. Type of Injection Project: Waterflood ☑ Pressure Maintenance ☐ Miscible Displacement ☐ Natural Gas Storage ☐

Steam ☐ Thermal Recovery ☐ Disposal ☐ Other _____

22. If disposal, are fluids from leases other than the lease identified in Item 9? Yes ☐ No ☑

23. Is this application for a Commercial Disposal Well ? Yes ☐ No ☑

24. If for commercial disposal, will non-hazardous oil and gas waste other than produced water be disposed? Yes ☐ No ☐

25. Type(s) of Injection Fluid:

Salt Water ☑ Brackish Water ☐ Fresh Water ☐ CO_2 ☐ N_2 ☐ Air ☐ H_2S ☐ LPG ☐ NORM ☐

Natural Gas ☐ Polymer ☐ Other (explain) _____

26. If water other than produced salt water will be injected, identify the source of each type of injection water by formation, or by aquifer and depths, or by name of surface water source:

CERTIFICATE

I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this report, that this report was prepared by me or under my supervision and direction, and that the data and facts stated therein are true, correct, and complete, to the best of my knowledge.

07/22/2025
Signature Date

IVAN GONZALEZ
Name of Person (type or print)

Phone 325-672-2832 Fax _____

For Office Use Only	*Register No.*	*Amount $*

See Reverse Side for Required Attachments

RAILROAD COMMISSION OF TEXAS -- OIL AND GAS DIVISION

Form H-1A

INJECTION WELL DATA (attach to Form H-1)

1. Operator Name (as shown on P-5) SOJOURNER DRILLING CORPORATION	2. Operator P-5 No. 800750
3. Field Name KEELER-WIMBERLY (CANYON SD.)	4. Field No. 48422500
5. Current Lease Name HAMLIN UNIT	6. Lease/Gas ID No. 31344

7. Lease is 8 miles in a NORTH direction from MCCAULLEY (center of nearest town).

8. Well No.	9. API No.	10. UIC No.	11. Total Depth	12. Date Drilled	13. Base of Usable Quality Water
26	42-151-33390		4698	06/26/2025	(ft) 150

14. (a) Legal description of well location, including distance and direction from survey lines:
1600' FNL & 1917' FWL, SEC 187, BLK 1, BBB&C RR CO SUR, A-383
(b) Latitude and Longitude of well location, if known (optional) Lat. 32.890161 Long. -100.188467 NAD27

15. New Injection Well ☐ or Injection Well Amendment ☑ | Reason for Amendment: Pressure ☐ Volume ☐ Interval ☐ Fluid Type ☐
Other (explain) ADD INJECTION WELL

Casing	Size	Setting Depth	Hole Size	Casing Weight	Cement Class	# Sacks of Cement	Top of Cement	Top Determined by
16. Surface	8 5/8	163	12 1/4	23#	C	115	0	VISUAL
17. Intermediate								
18. Long string	5 1/2	4695	7 7/8	17#	C/H	670	756	CALCULATION
19. Liner								

20. Tubing size	21. Tubing depth	22. Injection tubing packer depth	23. Injection interval
2 3/8	4150	4150	4200 to 4600

24. Cement Squeeze Operations (List all)	Squeeze Interval (ft)	No. of Sacks	Top of Cement (ft)

25. Multiple Completion?	26. Downhole Water Separation?	NOTE: If the answer is "Yes" to Item 25 or 26, provide a Wellbore Sketch
Yes ☐ No ☑	Yes ☐ No ☑	

27. Fluid Type	28. Maximum daily injection volume for each fluid type (rate in bpd or mcf/d)	29. Estimated average daily injection volume for each fluid type (rate in bpd or mcf/d)
PRODUCED SALTWATER	2000	750

30. Maximum Surface Injection Pressure: for Liquid 2100 psig for Gas _____ psig.

8. Well No.	9. API No.	10. UIC No.	11. Total Depth	12. Date Drilled	13. Base of Usable Quality Water
					(ft)

14. (a) Legal description of well location, including distance and direction from survey lines:
(b) Latitude and Longitude of well location, if known (optional) Lat. _____ Long. _____

15. New Injection Well ☐ or Injection Well Amendment ☐ | Reason for Amendment: Pressure ☐ Volume ☐ Interval ☐ Fluid Type ☐
Other (explain) _____

Casing	Size	Setting Depth	Hole Siz	Casing Weight	Cement Class	# Sacks of Cement	Top of Cement	Top Determined by
16. Surface								
17. Intermediate								
18. Long string								
19. Liner								

20. Tubing size	21. Tubing depth	22. Injection tubing packer depth	23. Injection interval
			_____ to _____

24. Cement Squeeze Operations (List all)	Squeeze Interval (ft)	No. of Sacks	Top of Cement (ft)

25. Multiple Completion?	26. Downhole Water Separation?	NOTE: If the answer is "Yes" to Item 25 or 26, provide a Wellbore Sketch
Yes ☐ No ☐	Yes ☐ No ☐	

27. Fluid Type	28. Maximum daily injection volume for each fluid type (rate in bpd or mcf/d)	29. Estimated average daily injection volume for each fluid type (rate in bpd or mcf/d)

30. Maximum Surface Injection Pressure: for Liquid _____ psig for Gas _____ psig.